

**Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 127,710	—	248,460	-18,319	572,894	-2,885	0	928,483	5,146	0	58,530
<b>Natural Gas Liquids and LRGs</b> .....	76,218	37,684	34,771	—	-2,006	10,688	—	22,192	4,247	109,540	41,656
Pentanes Plus .....	9,936	—	354	—	4,848	875	—	8,875	834	4,554	2,034
Liquefied Petroleum Gases .....	66,282	37,684	34,417	—	-6,854	9,813	—	13,317	3,412	104,987	39,622
Ethane/Ethylene .....	27,557	0	5,332	—	-19,342	-269	—	0	0	13,816	4,165
Propane/Propylene .....	25,461	31,952	23,798	—	7,794	4,122	—	0	940	83,943	22,672
Normal Butane/Butylene .....	8,260	6,404	2,378	—	896	5,528	—	5,608	2,472	4,330	10,738
Isobutane/Isobutylene .....	5,004	-672	2,909	—	3,798	432	—	7,709	0	2,898	2,047
<b>Other Liquids</b> .....	-24,385	—	3	—	18,830	1,996	—	-8,653	395	710	25,382
Other Hydrocarbons/Oxygenates .....	10,896	—	1	—	0	544	—	10,124	229	0	2,812
Unfinished Oils .....	—	—	2	—	194	360	—	-874	0	710	11,442
Motor Gasoline Blend. Comp. ....	-35,282	—	0	—	18,636	1,094	—	-17,905	165	0	11,108
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-2	—	2	0	0	20
<b>Finished Petroleum Products</b> .....	45,276	952,158	3,279	—	236,968	-556	—	—	2,729	1,235,507	91,815
Finished Motor Gasoline .....	45,276	482,784	751	—	133,749	-310	—	—	152	662,718	36,950
Reformulated .....	—	75,527	0	—	17,409	-109	—	—	8	93,037	1,504
Oxygenated .....	99,940	11,337	0	—	-61	-169	—	—	0	111,385	328
Other .....	-54,664	395,920	751	—	116,401	-32	—	—	144	458,296	35,118
Finished Aviation Gasoline .....	—	1,291	17	—	607	-45	—	—	0	1,960	349
Jet Fuel .....	—	62,971	0	—	35,510	-365	—	—	119	98,727	7,893
Naphtha-Type .....	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type .....	—	62,971	0	—	35,510	-365	—	—	118	98,728	7,893
Kerosene .....	—	2,487	0	—	-202	-155	—	—	(s)	2,440	1,074
Distillate Fuel Oil .....	—	233,863	1,330	—	60,458	-2,217	—	—	170	297,698	29,300
0.05 percent sulfur and under .....	—	176,136	1,124	—	49,045	-1,415	—	—	60	227,660	20,997
Greater than 0.05 percent sulfur ...	—	57,727	206	—	11,413	-802	—	—	109	70,039	8,303
Residual Fuel Oil .....	—	15,396	63	—	-2,788	249	—	—	4	12,418	1,909
Petrochemical Feedstocks <sup>e</sup> .....	—	9,534	372	—	788	-76	—	—	0	10,770	305
Special Naphthas .....	—	6,705	226	—	1,285	-39	—	—	142	8,113	323
Lubricants .....	—	4,553	361	—	3,563	-428	—	—	661	8,244	1,453
Waxes .....	—	929	67	—	0	23	—	—	219	754	91
Petroleum Coke .....	—	39,285	0	—	0	-244	—	—	592	38,937	1,709
Asphalt and Road Oil .....	—	53,178	92	—	3,978	3,071	—	—	668	53,509	10,275
Still Gas .....	—	36,178	0	—	0	0	—	—	0	36,178	0
Miscellaneous Products .....	—	3,004	0	—	20	-20	—	—	2	3,042	184
<b>Total</b> .....	224,818	989,842	286,513	-18,319	826,686	9,243	0	942,022	12,517	1,345,758	217,383

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."